

Public Service Company of New  
Hampshire  
Docket No. DE 11-215

Technical Session TS-02

Dated: 12/16/2011  
Q-TECH-003  
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ORIGINAL	
N.H.P.U.C. Case No.	DE 11-215
Exhibit No.	#6
Witness	
DO NOT REMOVE FROM FILE	

Witness: Robert A. Baumann, William H. Smagula  
Request from: New Hampshire Public Utilities Commission Staff

**Question:**

Please provide an explanation for the change to depreciation referenced in item D of the December 14, 2011 technical statement, and shown on Attachment RAB-2, Page 5 of the both the September 23, 2011 filing and the December 14, 2011 filing.

**Response:**

The decrease in depreciation expense is \$4.797 or \$4.8 million as noted in the revised Joint Technical Statement filed December 14, 2011. The total depreciation value in the initial September 23, 2011 filing on Attachment RAB-5, page 5 was \$22,604,000 which was revised in the December 14 update to \$17,807,000. The reason for the decrease in depreciation expense is due to a change in the Average Year of Final Retirement (AYFR) for some of the generating stations. Please see the changes as noted below.

Station	Current Year	Assumed Year
1. Wyman	2011	2021
2. Newington	2014	2039
3. Lost Nation	2012	2017
4. MMk Jet	2012	2017
5. Schiller Jet	2012	2017
6. White Lake	2012	2017
7. Merrimack	2023	2038
8. Schiller	2020	2020